Thermo Fisher Scientific Inc.

CDP Corporate Questionnaire 2026

This document represents a modified version of the CDP export for Thermo Fisher Scientific's CDP questionnaire response. Select questions and data points included in the CDP response have been removed.

10/06/2026, 06:00 pm

Contents

C1. Introduction 4

(1.1) In which language are you submitting your response? 4

(1.2) Select the currency used for all financial information disclosed throughout your response. 4

(1.3) Provide an overview and introduction to your organization. 4

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years 4

(1.4.1) What is your organization's annual revenue for the reporting period? 5

(1.5) Provide details on your reporting boundary. 6

(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)? 6

(1.7) Select the countries/areas in which you operate. 8

(1.8) Are you able to provide geolocation data for your facilities? 9

(1.8.1) Please provide all available geolocation data for your facilities. 10

C6. Environmental performance - Consolidation approach 33

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data. 33

C7. Environmental performance - Climate change 34

(7.1) Is this your first year of reporting emissions data to CDP? 34

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data? 34

(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year? 34

(7.1.3) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in 7.1.1 and/or 7.1.2? 35

(7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions. 36

(7.3) Describe your organization's approach to reporting Scope 2 emissions. 36

(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are excluded from your disclosure of climate-related data? 37

(7.5) Provide your base year and base year emissions. 37

(7.6) What were your organization's gross global Scope 1 emissions in metric tons CO2e? 45

(7.7) What were your organization's gross global Scope 2 emissions in metric tons CO2e? 47

(7.8) Account for your organization’s gross global Scope 3 emissions, disclosing and explaining any exclusions. 49
(7.8.1) Disclose or restate your Scope 3 emissions data for previous years. 59
(7.9) Indicate the verification/assurance status that applies to your reported emissions. 64
(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements. 64
(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements. 65
(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements. 68
(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year? 79
(7.10.2) Are your emissions performance calculations in 7.10 and 7.10.1 based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure? 79
(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response. 79
(7.23) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response? 80
(7.26) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period. [REDACTED] 80
(7.27) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges? 81
(7.28) Do you plan to develop your capabilities to allocate emissions to your customers in the future? 81
(7.30) Select which energy-related activities your organization has undertaken. 82
(7.30.1) Report your organization’s energy consumption totals (excluding feedstocks) in MWh. 82
(7.30.15) Provide details on the electricity purchases that were accounted for at a zero or near-zero emission factor in the reporting year. 85
(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations. 122
(7.53) Did you have an emissions target that was active in the reporting year? 123
(7.53.1) Provide details of your absolute emissions targets and progress made against those targets. 123
(7.54) Did you have any other climate-related targets that were active in the reporting year? 138
(7.54.1) Provide details of your targets to increase or maintain low-carbon energy consumption or production. 138
(7.54.2) Provide details of any other climate-related targets, including methane reduction targets. 141
(7.54.3) Provide details of your net-zero target(s). 143
(7.73) Are you providing product level data for your organization’s goods or services? 146
(7.73.2) Complete the following table for the goods/services for which you want to provide data. [REDACTED] 146
(7.73.3) Complete the following table with data for lifecycle stages of your goods and/or services. [REDACTED] 146
(7.74) Do you classify any of your existing goods and/or services as low-carbon products? 146

(7.79) Has your organization retired any project-based carbon credits within the reporting year? 146

C9. Environmental performance - Water security 147

(9.1) Are there any exclusions from your disclosure of water-related data? 147

(9.2) Across all your operations, what proportion of the following water aspects are regularly measured and monitored? 147

(9.2.2) What are the total volumes of water withdrawn, discharged, and consumed across all your operations, how do they compare to the previous reporting year, and how are they forecasted to change? 153

(9.2.4) Indicate whether water is withdrawn from areas with water stress, provide the volume, how it compares with the previous reporting year, and how it is forecasted to change. 154

(9.2.7) Provide total water withdrawal data by source. 155

(9.2.8) Provide total water discharge data by destination. 159

(9.4) Could any of your facilities reported in 9.3.1 have an impact on a requesting CDP supply chain member? 161

C13. Further information & sign off 162

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party? 162

(13.1.1) Which data points within your CDP response are verified and/or assured by a third party, and which standards were used? 162

(13.3) Provide the following information for the person that has signed off (approved) your CDP response. 163

(13.4) Please indicate your consent for CDP to share contact details with the Pacific Institute to support content for its Water Action Hub to facilitate collective action in priority basins. 164

C1. Introduction

(1.1) In which language are you submitting your response?

Select from:

☑ English

(1.2) Select the currency used for all financial information disclosed throughout your response.

Select from:

☑ USD

(1.3) Provide an overview and introduction to your organization.

(1.3.2) Organization type

Select from:

☑ Publicly traded organization

(1.3.3) Description of organization

Thermo Fisher Scientific Inc. (also referred to in this document as "Thermo Fisher," "we," the "Company," or the "registrant") is the world leader in serving science. Our Mission is to enable our customers to make the world healthier, cleaner and safer. Whether our customers are accelerating life sciences research, solving complex analytical challenges, increasing productivity in their laboratories, improving patient health through diagnostics or the development and manufacture of life-changing therapies, we are here to support them. Our global team delivers an unrivaled combination of innovative technologies, purchasing convenience and pharmaceutical services through our industry-leading brands, including Thermo Scientific, Applied Biosystems, Invitrogen, Fisher Scientific, Unity Lab Services, Patheon, and PPD. For more information, please visit www.thermofisher.com. As the world leader in serving science, we understand the important role we play in improving lives worldwide as we help our customers diagnose disease, develop new treatments, protect our planet and keep people safe. This defines us as a Company and inspires our global colleagues to bring their best every day.
[Fixed row]

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.

(1.4.1) End date of reporting year

12/31/2025

(1.4.2) Alignment of this reporting period with your financial reporting period

Select from:

☑ Yes

(1.4.3) Indicate if you are providing emissions data for past reporting years

Select from:

☑ Yes

(1.4.4) Number of past reporting years you will be providing Scope 1 emissions data for

Select from:

☑ 3 years

(1.4.5) Number of past reporting years you will be providing Scope 2 emissions data for

Select from:

☑ 3 years

(1.4.6) Number of past reporting years you will be providing Scope 3 emissions data for

Select from:

☑ 3 years

[Fixed row]

(1.4.1) What is your organization’s annual revenue for the reporting period?

44556000000

(1.5) Provide details on your reporting boundary.

	Is your reporting boundary for your CDP disclosure the same as that used in your financial statements?
	Select from: ☑ Yes

[Fixed row]

(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

ISIN code - bond

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ Yes

ISIN code - equity

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ Yes

(1.6.2) Provide your unique identifier

US8835561023

CUSIP number

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ Yes

(1.6.2) Provide your unique identifier

883556 10 2

Ticker symbol

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ Yes

(1.6.2) Provide your unique identifier

NYSE: TMO

SEDOL code

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ Yes

(1.6.2) Provide your unique identifier

2886907

LEI number

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ Yes

(1.6.2) Provide your unique identifier

HCHV7422L5HDJZCRFL38

D-U-N-S number

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ Yes

(1.6.2) Provide your unique identifier

001408673

Other unique identifier

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ No

[Add row]

(1.7) Select the countries/areas in which you operate.

Select all that apply

☑ Peru

☑ Chile

☑ China

☑ India

☑ Japan

☑ Spain

☑ Brazil

☑ Canada

☑ Italy
☑ Greece
☑ Israel
☑ Jordan
☑ Mexico
☑ Norway
☑ Croatia
☑ Czechia
☑ Denmark
☑ Finland
☑ Germany
☑ Bulgaria
☑ Colombia
☑ Malaysia
☑ Pakistan
☑ Portugal
☑ Indonesia
☑ Lithuania
☑ Singapore
☑ Costa Rica
☑ Netherlands
☑ Taiwan, China
☑ United Kingdom
☑ United Arab Emirates
☑ Korea (The Republic of)
☑ United States of America
☑ France
☑ Poland
☑ Serbia
☑ Sweden
☑ Austria
☑ Belgium
☑ Hungary
☑ Ireland
☑ Romania
☑ Türkiye
☑ Ukraine
☑ Slovakia
☑ Thailand
☑ Viet Nam
☑ Argentina
☑ Australia
☑ New Zealand
☑ Philippines
☑ Switzerland
☑ Saudi Arabia
☑ South Africa
☑ United States Minor Outlying Islands
☑ China, Hong Kong Special Administrative Region

(1.8) Are you able to provide geolocation data for your facilities?

	Are you able to provide geolocation data for your facilities?	Comment
	Select from: ☑ Yes, for some facilities	*Geolocation data is provided for manufacturing facilities with floor space over 250,000 square feet. Warehouses and offices sites are excluded.*

[Fixed row]

(1.8.1) Please provide all available geolocation data for your facilities.

Row 1

(1.8.1.1) Identifier

Swindon, United Kingdom

(1.8.1.2) Latitude

51.565161

(1.8.1.3) Longitude

-1.73021

(1.8.1.4) Comment

-

Row 2

(1.8.1.1) Identifier

Fremont, CA

(1.8.1.2) Latitude

37.48775

(1.8.1.3) Longitude

-121.938422

(1.8.1.4) Comment

-

Row 3

(1.8.1.1) Identifier

Rochester, NY

(1.8.1.2) Latitude

43.131556

(1.8.1.3) Longitude

-77.499459

(1.8.1.4) Comment

-

Row 4

(1.8.1.1) Identifier

St. Louis, MO

(1.8.1.2) Latitude

38.730191

(1.8.1.3) Longitude

-90.339332

(1.8.1.4) Comment

-

Row 5

(1.8.1.1) Identifier

Bourgoin-Jallieu, France

(1.8.1.2) Latitude

45.58769

(1.8.1.3) Longitude

5.292604

(1.8.1.4) Comment

-

Row 6

(1.8.1.1) Identifier

Monterrey, Mexico

(1.8.1.2) Latitude

25.782591

(1.8.1.3) Longitude

-100.166702

(1.8.1.4) Comment

-

Row 7

(1.8.1.1) Identifier

Suzhou, China

(1.8.1.2) Latitude

31.68982

(1.8.1.3) Longitude

120.73619

(1.8.1.4) Comment

-

Row 8

(1.8.1.1) Identifier

Austin, TX

(1.8.1.2) Latitude

30.212481

(1.8.1.3) Longitude

-97.743792

(1.8.1.4) Comment

-

Row 9

(1.8.1.1) Identifier

Mississauga (Toronto), Canada

(1.8.1.2) Latitude

43.605612

(1.8.1.3) Longitude

-79.749598

(1.8.1.4) Comment

-

Row 10

(1.8.1.1) Identifier

High Point, NC

(1.8.1.2) Latitude

36.041366

(1.8.1.3) Longitude

-79.958069

(1.8.1.4) Comment

-

Row 11

(1.8.1.1) Identifier

Marietta, OH

(1.8.1.2) Latitude

39.445838

(1.8.1.3) Longitude

-81.442543

(1.8.1.4) Comment

-

Row 12

(1.8.1.1) Identifier

Uppsala, Sweden

(1.8.1.2) Latitude

59.848013

(1.8.1.3) Longitude

17.709483

(1.8.1.4) Comment

-

Row 13

(1.8.1.1) Identifier

Ferentino, Italy

(1.8.1.2) Latitude

41.655799

(1.8.1.3) Longitude

13.245607

(1.8.1.4) Comment

-

Row 14

(1.8.1.1) Identifier

Lengnau, Switzerland

(1.8.1.2) Latitude

47.176022

(1.8.1.3) Longitude

7.361902

(1.8.1.4) Comment

-

Row 15

(1.8.1.1) Identifier

Middletown, VA

(1.8.1.2) Latitude

39.016811

(1.8.1.3) Longitude

-78.293715

(1.8.1.4) Comment

-

Row 16

(1.8.1.1) Identifier

Vantaa, Finland

(1.8.1.2) Latitude

60.284821

(1.8.1.3) Longitude

24.84582

(1.8.1.4) Comment

-

Row 17

(1.8.1.1) Identifier

Lenexa, KS

(1.8.1.2) Latitude

38.968982

(1.8.1.3) Longitude

-94.725327

(1.8.1.4) Comment

-

Row 18

(1.8.1.1) Identifier

Brno, Czech Republic

(1.8.1.2) Latitude

49.19506

(1.8.1.3) Longitude

16.606837

(1.8.1.4) Comment

-

Row 19

(1.8.1.1) Identifier

Florence, SC

(1.8.1.2) Latitude

34.214319

(1.8.1.3) Longitude

-79.600264

(1.8.1.4) Comment

-

Row 20

(1.8.1.1) Identifier

Eindhoven, Netherlands

(1.8.1.2) Latitude

51.468785

(1.8.1.3) Longitude

5.420482

(1.8.1.4) Comment

-

Row 21

(1.8.1.1) Identifier

Monza, Italy

(1.8.1.2) Latitude

45.589734

(1.8.1.3) Longitude

9.312538

(1.8.1.4) Comment

-

Row 22

(1.8.1.1) Identifier

Allentown, PA

(1.8.1.2) Latitude

40.573338

(1.8.1.3) Longitude

-75.613898

(1.8.1.4) Comment

-

Row 23

(1.8.1.1) Identifier

Grand Island, NY

(1.8.1.2) Latitude

43.008074

(1.8.1.3) Longitude

-79.009584

(1.8.1.4) Comment

-

Row 24

(1.8.1.1) Identifier

Greenville, NC

(1.8.1.2) Latitude

35.66061

(1.8.1.3) Longitude

-77.358642

(1.8.1.4) Comment

-

Row 25

(1.8.1.1) Identifier

Logan, UT

(1.8.1.2) Latitude

41.743858

(1.8.1.3) Longitude

-111.856219

(1.8.1.4) Comment

-

Row 26

(1.8.1.1) Identifier

Vilnius, Lithuania

(1.8.1.2) Latitude

54.624377

(1.8.1.3) Longitude

25.14156

(1.8.1.4) Comment

-

Row 27

(1.8.1.1) Identifier

Hangzhou, China

(1.8.1.2) Latitude

30.13051

(1.8.1.3) Longitude

120.11307

(1.8.1.4) Comment

-

Row 28

(1.8.1.1) Identifier

Linz, Austria

(1.8.1.2) Latitude

48.287186

(1.8.1.3) Longitude

14.323669

(1.8.1.4) Comment

-

Row 29

(1.8.1.1) Identifier

Manti, Puerto Rico

(1.8.1.2) Latitude

18.433005

(1.8.1.3) Longitude

-66.475858

(1.8.1.4) Comment

-

Row 30

(1.8.1.1) Identifier

Bridgewater, NJ

(1.8.1.2) Latitude

40.571667

(1.8.1.3) Longitude

-74.662366

(1.8.1.4) Comment

-

Row 31

(1.8.1.1) Identifier

Cincinnati, OH

(1.8.1.2) Latitude

39.213529

(1.8.1.3) Longitude

-84.444014

(1.8.1.4) Comment

-

Row 32

(1.8.1.1) Identifier

Frederick, MD

(1.8.1.2) Latitude

39.364116

(1.8.1.3) Longitude

-77.440256

(1.8.1.4) Comment

-

Row 33

(1.8.1.1) Identifier

Asheville, NC

(1.8.1.2) Latitude

35.687498

(1.8.1.3) Longitude

-82.577749

(1.8.1.4) Comment

-

Row 34

(1.8.1.1) Identifier

Cork, Ireland

(1.8.1.2) Latitude

51.817905

(1.8.1.3) Longitude

-8.391495

(1.8.1.4) Comment

-

Row 35

(1.8.1.1) Identifier

Guangzhou, China

(1.8.1.2) Latitude

23.38267

(1.8.1.3) Longitude

113.47744

Row 36

(1.8.1.1) Identifier

Langenselbold, Germany

(1.8.1.2) Latitude

51.26637

(1.8.1.3) Longitude

7.23493

Row 37

(1.8.1.1) Identifier

Birmingham, UK

(1.8.1.2) Latitude

52.4597

(1.8.1.3) Longitude

-1.927

Row 38

(1.8.1.1) Identifier

Carlsbad, CA

(1.8.1.2) Latitude

33.13749

(1.8.1.3) Longitude

-117.288118

Row 39

(1.8.1.1) Identifier

Plainville, MA

(1.8.1.2) Latitude

42.0049

(1.8.1.3) Longitude

-71.3057

Row 40

(1.8.1.1) Identifier

Greenville, NC

(1.8.1.2) Latitude

35.598855

(1.8.1.3) Longitude

-77.379097

Row 41

(1.8.1.1) Identifier

Mebane, NC

(1.8.1.2) Latitude

36.069528

(1.8.1.3) Longitude

-79.220722

Row 42

(1.8.1.1) Identifier

Ridgefield, NJ

(1.8.1.2) Latitude

40.8339

(1.8.1.3) Longitude

-74.0147

Row 43

(1.8.1.1) Identifier

Hillsboro, OR

(1.8.1.2) Latitude

45.542883

(1.8.1.3) Longitude

-122.929458

Row 44

(1.8.1.1) Identifier

Nashville (Lebanon), TN

(1.8.1.2) Latitude

36.1788

(1.8.1.3) Longitude

-86.3004

Row 45

(1.8.1.1) Identifier

Pleasanton, CA

(1.8.1.2) Latitude

37.6616

(1.8.1.3) Longitude

-121.8747

Row 46

(1.8.1.1) Identifier

Miami, FL

(1.8.1.2) Latitude

25.9346

(1.8.1.3) Longitude

-80.2019
[Add row]

C6. Environmental performance - Consolidation approach

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.

Climate change

(6.1.1) Consolidation approach used

Select from:

☑ Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

Data and information presented in this report covers all worldwide operations, including manufacturing facilities, warehouses, offices, laboratories, commercial fleets and consolidated subsidiaries. Our approach and calculation of environmental performance data is aligned with the GHG Protocol's definition of operational control. There are no exclusions to this report.

Water

(6.1.1) Consolidation approach used

Select from:

☑ Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

Data and information presented in this report covers all worldwide operations, including manufacturing facilities, warehouses, offices, laboratories, commercial fleets and consolidated subsidiaries. Our approach and calculation of environmental performance data is aligned with the GHG Protocol's definition of operational control. There are no exclusions to this report.
[Fixed row]

C7. Environmental performance - Climate change

(7.1) Is this your first year of reporting emissions data to CDP?

Select from:

☑ No

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

(7.1.1.1) Has there been a structural change?

Select all that apply

☑ Yes, an acquisition

(7.1.1.2) Name of organization(s) acquired, divested from, or merged with

Filtration and Separation business from Solventum Corporation Ridgefield, NJ manufacturing site from Sanofi

(7.1.1.3) Details of structural change(s), including completion dates

Thermo Fisher underwent structural changes during the reporting year. However, the acquisitions were completed in the second half of 2025, and therefore their carbon impact is not incorporated into the 2025 reporting period, in accordance with our internal Environmental Sustainability Data Collection and Reporting Procedure. These acquisitions will be incorporated into the 2026 reporting period. Historical emissions data back to the baseline year will also be recalculated to reflect these structural changes, in accordance with the GHG Protocol and our Environmental Sustainability Data Collection and Reporting Procedure.
[Fixed row]

(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

(7.1.2.1) Change(s) in methodology, boundary, and/or reporting year definition?

Select all that apply

☑ Yes, a change in methodology

(7.1.2.2) Details of methodology, boundary, and/or reporting year definition change(s)

Data presented herein include restated environmental data resulting from the following: -Operational data collection improvements, -Increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2, -Removal of hotel related emissions in Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance -Removal of radiative forcing emission impact for air freight and travel-related emissions - Adjustments to energy attribute certificates allocation within the relevant electricity grid region, and emission factor updates.
[Fixed row]

(7.1.3) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in 7.1.1 and/or 7.1.2?

(7.1.3.1) Base year recalculation

Select from:

☑ Yes

(7.1.3.2) Scopes recalculated

Select all that apply

☑ Scope 1

☑ Scope 2, location-based

☑ Scope 2, market-based

☑ Scope 3

(7.1.3.3) Scope 3 categories recalculated

Select all that apply

☑ Capital goods
☑ Business travel
☑ Employee commuting
☑ Use of sold products
☑ Upstream leased assets
☑ Fuel and energy-related activities (not included in Scope 1or 2)
☑ Purchased goods and services
☑ Waste generated in operations
☑ End of life treatment of sold products
☑ Upstream transportation and distribution
☑ Downstream transportation and distribution

(7.1.3.4) Base year emissions recalculation policy, including significance threshold

The baseline for any indicator is adjusted if mergers, acquisitions, divestments, insourcing/outsourcing, changes in calculation methodologies, or errors/omissions result in a ±5% change from the baseline value at the global level or at the our own discretion. Scope 3 emissions are considered separately from Scope 1 and 2 when determining if a baseline adjustment is needed. Significant changes are incorporated into the baseline and all subsequent years, following the GHG Protocol Corporate Standard. Reporting on amended company structure is consolidated within six months of finalization, where feasible

(7.1.3.5) Past years' recalculation

Select from:
☑ Yes
[Fixed row]

(7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

Select all that apply
☑ Smart Freight Centre: GLEC Framework for Logistics Emissions Methodologies
☑ The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
☑ The Greenhouse Gas Protocol: Scope 2 Guidance
☑ The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) Standard
☑ US EPA Center for Corporate Climate Leadership: Direct Fugitive Emissions from Refrigeration, Air Conditioning, Fire Suppression, and Industrial Gases

(7.3) Describe your organization's approach to reporting Scope 2 emissions.

(7.3.1) Scope 2, location-based

Select from:

☑ We are reporting a Scope 2, location-based figure

(7.3.2) Scope 2, market-based

Select from:

☑ We are reporting a Scope 2, market-based figure

(7.3.3) Comment

Thermo Fisher Scientific reports both Scope 2, location-based and Scope 2, market-based figures. Our reporting follows the Greenhouse Gas Protocol Scope 2 Guidance, ensuring accurate and comparable data.
[Fixed row]

(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are excluded from your disclosure of climate-related data?

Select from:

☑ No

(7.5) Provide your base year and base year emissions.

Scope 1

(7.5.1) Base year end

12/31/2018

(7.5.2) Base year emissions (metric tons CO2e)

305241

(7.5.3) Methodological details

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.

Scope 2 (location-based)

(7.5.1) Base year end

12/31/2018

(7.5.2) Base year emissions (metric tons CO2e)

488109

(7.5.3) Methodological details

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.

Scope 2 (market-based)

(7.5.1) Base year end

12/31/2018

(7.5.2) Base year emissions (metric tons CO2e)

498317

(7.5.3) Methodological details

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.

Scope 3 category 1: Purchased goods and services

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

6444172

(7.5.3) Methodological details

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.

Scope 3 category 2: Capital goods

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

630115

(7.5.3) Methodological details

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in

Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

140639

(7.5.3) Methodological details

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.

Scope 3 category 4: Upstream transportation and distribution

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

825809

(7.5.3) Methodological details

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.

Scope 3 category 5: Waste generated in operations

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

54543

(7.5.3) Methodological details

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.

Scope 3 category 6: Business travel

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

25407

(7.5.3) Methodological details

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.

Scope 3 category 7: Employee commuting

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

104635

(7.5.3) Methodological details

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.

Scope 3 category 8: Upstream leased assets

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Thermo Fisher did not have any upstream leased assets during the 2021 calendar year that were not already calculated as part of Scope 1 and 2 using an operational boundary.

Scope 3 category 9: Downstream transportation and distribution

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

0.0

(7.5.3) Methodological details

There is no restatement associated with our reported Scope 3 category 9 emissions. Figures presented in upstream transportation and distribution represent both upstream and downstream emissions. Spend-based analysis is unable to separate upstream and downstream transportation and distribution.

Scope 3 category 10: Processing of sold products

(7.5.3) Methodological details

Not relevant

Scope 3 category 11: Use of sold products

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

2082038

(7.5.3) Methodological details

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures). Significant updates resulting from operational data collection improvements, improvements to methodology, and emission factor updates.

Scope 3 category 12: End of life treatment of sold products

(7.5.1) Base year end

12/31/2021

(7.5.2) Base year emissions (metric tons CO2e)

63091

(7.5.3) Methodological details

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures). Significant updates resulting from operational data collection improvements, improvements to methodology, and emission factor updates.

Scope 3 category 13: Downstream leased assets

(7.5.3) Methodological details

Not relevant

Scope 3 category 14: Franchises

(7.5.3) Methodological details

Not relevant

Scope 3 category 15: Investments

(7.5.3) Methodological details

Not relevant

Scope 3: Other (upstream)

(7.5.3) Methodological details

Not relevant

Scope 3: Other (downstream)

(7.5.3) Methodological details

Not relevant
[Fixed row]

(7.6) What were your organization’s gross global Scope 1 emissions in metric tons CO2e?

Reporting year

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

324463

(7.6.3) Methodological details

Determined in accordance with the GHG Protocol Corporate Standard using emission factors from UK Government GHG Conversion Factors, local plant factors for purchased hot water/steam, utility invoices, vendor records, and Thermo Fisher's Environmental Data Collection and Reporting Procedure.

Past year 1

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

319180

(7.6.2) End date

12/31/2024

(7.6.3) Methodological details

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.

Past year 2

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

331457

(7.6.2) End date

12/31/2023

(7.6.3) Methodological details

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.

Past year 3

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

329666

(7.6.2) End date

12/31/2022

(7.6.3) Methodological details

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.
[Fixed row]

(7.7) What were your organization’s gross global Scope 2 emissions in metric tons CO2e?

Reporting year

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

429711

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

150583

(7.7.4) Methodological details

These values are determined in accordance with the GHG Protocol Corporate Standard and Scope 2 guidance, using emission factors from sources such as the U.S. EPA eGRID, International Energy Agency (IEA), UK Government GHG Conversion Factors, Reliable Disclosure (RE-DISS) European Residual Mixes, and Green-e Residual Mix. Purchased electricity from the grid it is matched to renewable electricity using market instruments.

Past year 1

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

241105

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

439913

(7.7.3) End date

12/31/2024

(7.7.4) Methodological details

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in

Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.

Past year 2

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

240919

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

415749

(7.7.3) End date

12/31/2023

(7.7.4) Methodological details

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.

Past year 3

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

265400

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

431352

(7.7.3) End date

12/31/2022

(7.7.4) Methodological details

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.
[Fixed row]

(7.8) Account for your organization’s gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

(7.8.1) Evaluation status

Select from:
☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

4750446

(7.8.3) Emissions calculation methodology

Select all that apply
☑ Spend-based method
☑ Supplier-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

60

(7.8.6) Please explain

Scope 3, Category 1: Purchased goods and services Emissions: 4,750,446 metric tons CO2e Calculation Methodology: Spend-based and supplier-specific data % Calculated Using Value Chain Partner Data: 60% Explanation: Emissions are calculated using financial spend data and supplier-specific information to estimate the carbon footprint of purchased goods and services. This approach ensures comprehensive coverage and accuracy by leveraging direct supplier data

Capital goods

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

340880

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Supplier-specific method

☑ Other, please specify :Calculated using spend-based

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

60

(7.8.6) Please explain

Scope 3, Category 2: Capital goods Emissions: 340,880 metric tons CO2e Calculation Methodology: Spend-based and supplier-specific data % Calculated Using Value Chain Partner Data: 60% Explanation: Similar to purchased goods and services, capital goods emissions are estimated using spend data and supplier information, reflecting investments in assets like equipment and buildings

Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

95519

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Other, please specify :Calculated using activity data and emission factors

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.6) Please explain

Scope 3, Category 3: Fuel- and energy-related activities (not in Scopes 1 or 2) Emissions: 95,519 metric tons CO2e Calculation Methodology: Activity data and emission factors % Calculated Using Value Chain Partner Data: 100% Explanation: Calculated using actual activity data (e.g., fuel consumption) and relevant emission factors, covering upstream emissions from energy production and distribution

Upstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

567117

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Other, please specify :Calculated using activity data and emission factors

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.6) Please explain

Scope 3, Category 4: Upstream transportation and distribution Emissions: 567,117 metric tons CO2e Calculation Methodology: Activity data and emission factors % Calculated Using Value Chain Partner Data: 100% Explanation: Emissions are based on transportation activity data and emission factors, capturing the impact of moving goods from suppliers to Thermo Fisher facilities. Radiative forcing is excluded.

Waste generated in operations

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

44535

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Other, please specify :Calculated using activity data and emission factors

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.6) Please explain

Scope 3, Category 5: Waste generated in operations Emissions: 44,535 metric tons CO2e Calculation Methodology: Activity data and emission factors % Calculated Using Value Chain Partner Data: 100% Explanation: Waste emissions are calculated using waste stream data and UK emission factors, including well-to-tank factors for waste disposal

Business travel

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

67218

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Other, please specify :Calculated using activity data and emission factors

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.6) Please explain

Scope 3, Category 6: Business travel Emissions: 67,218 metric tons CO2e Calculation Methodology: Average data method, spend-based method % Calculated Using Value Chain Partner Data: 100% Explanation: Calculated using primary data from vendors for air, rail, rental vehicles, and car allowance programs. UK emission factors are applied, including well-to-tank

Employee commuting

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

107607

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Other, please specify :Calculated using activity data and emission factors

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.6) Please explain

Scope 3, Category 7: Employee commuting Emissions: 107,607 metric tons CO2e Calculation Methodology: Average data method % Calculated Using Value Chain Partner Data: 0% Explanation: Calculated using country-specific travel forms and UK emission factors.

Upstream leased assets

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

0

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Other, please specify :No emissions reported for this category

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

Thermo Fisher did not have any upstream leased assets during the 2024 calendar year that were not already calculated as part of Scope 1 and 2 using an operational boundary.

Downstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

0

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Other, please specify :No emissions reported for this category

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

Our transportation and distribution (T&D) data cannot flag whether a transit trip is upstream or downstream. As a majority of our T&D is upstream, the entirety of our calculated upstream and downstream T&D emissions is disclosed in our upstream T&D emissions above. tribution in the reporting year

Processing of sold products

(7.8.1) Evaluation status

Select from:

☑ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☑ Not applicable to our organization's activities

(7.8.6) Please explain

This category is not relevant as the products we sell represent the end of their processing chains as a final product for customer use (examples being Freezers and pipette tips).

Use of sold products

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

1124641

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Methodology for direct use phase emissions, please specify

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

Scope 3, Category 11: processing of sold products Emissions: 1,124,641 metric tons CO2e Calculation Methodology: Lifetime electricity consumption and refrigerant leakage for all relevant products sold. The process involves identifying products that consume electricity or contain refrigerants, estimating daily consumption, annual usage, and useful life. An average of global residual electricity emission factors is applied, assuming no renewable electricity usage by customers. For refrigerants, the number of units sold, refrigerant capacity, type, and estimated lifespan are considered, with a fugitive emission rate of 5.5% per year based on IPCC guidelines and refrigerant-specific emission factors % Calculated Using Value Chain Partner Data: 100%

End of life treatment of sold products

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

50184

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Supplier-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

Emissions associated with end-of-life treatment of our sold products are difficult to determine as we do not have data associated with the final disposal by our customers. To calculate this emission category, we developed an estimation methodology for the total weight of products sold during the reporting and assumed an equal distribution between waste to energy incineration, landfill, and recycling. UK BEIS waste disposal emission factors were used.

Downstream leased assets

(7.8.1) Evaluation status

Select from:

☑ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☑ Not applicable to our organization's activities

(7.8.6) Please explain

Thermo Fisher does not have any downstream leased assets nor plans to have downstream leased assets in the future that would fall outside of our operational boundary.

Franchises

(7.8.1) Evaluation status

Select from:

☑ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☑ Not applicable to our organization's activities

(7.8.6) Please explain

Thermo Fisher does not operate using a franchise model

Investments

(7.8.1) Evaluation status

Select from:

☑ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☑ Not applicable to our organization's activities

(7.8.6) Please explain

Thermo Fisher does not operate as a financial institution (e.g., private equity, bank, etc.

Other (upstream)

(7.8.1) Evaluation status

Select from:

☑ Not evaluated

Other (downstream)

(7.8.1) Evaluation status

Select from:

☑ Not evaluated

[Fixed row]

(7.8.1) Disclose or restate your Scope 3 emissions data for previous years.

Past year 1

(7.8.1.1) End date

12/31/2024

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

4525351

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

322139

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

110664

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

620341

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

45721

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

98290

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

98290

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

1520488

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

52611

(7.8.1.19) Comment

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.

Past year 2

(7.8.1.1) End date

12/31/2023

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

5013061

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

335257

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

116094

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

738212

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

40177

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

78509

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

105298

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

1278070

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

53358

(7.8.1.19) Comment

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.

Past year 3

(7.8.1.1) End date

12/31/2022

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

6133462

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

475951

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

125480

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

854992

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

51817

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

68303

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

113834

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

1962159

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

64368

(7.8.1.19) Comment

This number is a restatement from the 2025 CDP Corporate Questionnaire disclosure (and all other previous disclosures) reflect the following: - operational data collection improvements; - increased usage of supplier-specific emission factors and proxies in Scope 3 Categories 1 and 2; - removal of hotel related emissions in Scope 3 Category 6 and work-from-home related emissions in Scope 3 Category 7 in accordance with SBTi guidance; - adjustments to energy attribute certificates allocation within the relevant electricity grid region; and - emission factor updates.
[Fixed row]

(7.9) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	*Select from:* ☑ Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	*Select from:* ☑ Third-party verification or assurance process in place
Scope 3	*Select from:* ☑ Third-party verification or assurance process in place

[Fixed row]

(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Row 1

(7.9.1.1) Verification or assurance cycle in place

Select from:
☑ Annual process

(7.9.1.2) Status in the current reporting year

Select from:
☑ Complete

(7.9.1.3) Type of verification or assurance

Select from:
☑ Limited assurance

(7.9.1.4) Attach the statement

Thermo-Fisher-2025-26-FINAL-Assurance-statement-I_Issued_19052026.pdf

(7.9.1.5) Page/section reference

All pages of the attached assurance statement.

(7.9.1.6) Relevant standard

Select all that apply
☑ ISAE3000

(7.9.1.7) Proportion of reported emissions verified (%)

100
[Add row]

(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Row 1

(7.9.2.1) Scope 2 approach

Select from:

☑ Scope 2 location-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.2.3) Status in the current reporting year

Select from:

☑ Complete

(7.9.2.4) Type of verification or assurance

Select from:

☑ Limited assurance

(7.9.2.5) Attach the statement

Thermo-Fisher-2025-26-FINAL-Assurance-statement-I_Issued_19052026.pdf

(7.9.2.6) Page/ section reference

All pages of the attached assurance statement

(7.9.2.7) Relevant standard

Select all that apply

☑ ISAE3000

(7.9.2.8) Proportion of reported emissions verified (%)

100

Row 2

(7.9.2.1) Scope 2 approach

Select from:

☑ Scope 2 market-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.2.3) Status in the current reporting year

Select from:

☑ Complete

(7.9.2.4) Type of verification or assurance

Select from:

☑ Limited assurance

(7.9.2.5) Attach the statement

Thermo-Fisher-2025-26-FINAL-Assurance-statement-I_Issued_19052026.pdf

(7.9.2.6) Page/ section reference

All pages of the attached assurance statement

(7.9.2.7) Relevant standard

Select all that apply

☑ ISAE3000

(7.9.2.8) Proportion of reported emissions verified (%)

100
[Add row]

(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Row 1

(7.9.3.1) Scope 3 category

Select all that apply
☑ Scope 3: Purchased goods and services

(7.9.3.2) Verification or assurance cycle in place

Select from:
☑ Annual process

(7.9.3.3) Status in the current reporting year

Select from:
☑ Complete

(7.9.3.4) Type of verification or assurance

Select from:
☑ Limited assurance

(7.9.3.5) Attach the statement

Thermo-Fisher-2025-26-FINAL-Assurance-statement-I_Issued_19052026.pdf

(7.9.3.6) Page/section reference

All pages of the attached assurance statement

(7.9.3.7) Relevant standard

Select all that apply

☑ ISAE3000

(7.9.3.8) Proportion of selected emissions categories verified (%)

100

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

100

Row 2

(7.9.3.1) Scope 3 category

Select all that apply

☑ Scope 3: Capital goods

(7.9.3.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☑ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☑ Limited assurance

(7.9.3.5) Attach the statement

Thermo-Fisher-2025-26-FINAL-Assurance-statement-I_Issued_19052026.pdf

(7.9.3.6) Page/section reference

All pages of the attached assurance statement

(7.9.3.7) Relevant standard

Select all that apply

☑ ISAE3000

(7.9.3.8) Proportion of selected emissions categories verified (%)

100

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

100

Row 3

(7.9.3.1) Scope 3 category

Select all that apply

☑ Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2)

(7.9.3.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☑ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☑ Limited assurance

(7.9.3.5) Attach the statement

Thermo-Fisher-2025-26-FINAL-Assurance-statement-I_Issued_19052026.pdf

(7.9.3.6) Page/section reference

All pages of the attached assurance statement

(7.9.3.7) Relevant standard

Select all that apply

☑ ISAE3000

(7.9.3.8) Proportion of selected emissions categories verified (%)

100

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

100

Row 4

(7.9.3.1) Scope 3 category

Select all that apply

☑ Scope 3: Upstream transportation and distribution

(7.9.3.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☑ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☑ Limited assurance

(7.9.3.5) Attach the statement

Thermo-Fisher-2025-26-FINAL-Assurance-statement-I_Issued_19052026.pdf

(7.9.3.6) Page/section reference

All pages of the attached assurance statement

(7.9.3.7) Relevant standard

Select all that apply

☑ ISAE3000

(7.9.3.8) Proportion of selected emissions categories verified (%)

100

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

100

Row 5

(7.9.3.1) Scope 3 category

Select all that apply

☑ Scope 3: Waste generated in operations

(7.9.3.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☑ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☑ Limited assurance

(7.9.3.5) Attach the statement

Thermo-Fisher-2025-26-FINAL-Assurance-statement-I_Issued_19052026.pdf

(7.9.3.6) Page/section reference

All pages of the attached assurance statement

(7.9.3.7) Relevant standard

Select all that apply

☑ ISAE3000

(7.9.3.8) Proportion of selected emissions categories verified (%)

100

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

100

Row 6

(7.9.3.1) Scope 3 category

Select all that apply

☑ Scope 3: Business travel

(7.9.3.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☑ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☑ Limited assurance

(7.9.3.5) Attach the statement

Thermo-Fisher-2025-26-FINAL-Assurance-statement-I_Issued_19052026.pdf

(7.9.3.6) Page/section reference

All pages of the attached assurance statement

(7.9.3.7) Relevant standard

Select all that apply

☑ ISAE3000

(7.9.3.8) Proportion of selected emissions categories verified (%)

100

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

100

Row 7

(7.9.3.1) Scope 3 category

Select all that apply

☑ Scope 3: Employee commuting

(7.9.3.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☑ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☑ Limited assurance

(7.9.3.5) Attach the statement

Thermo-Fisher-2025-26-FINAL-Assurance-statement-I_Issued_19052026.pdf

(7.9.3.6) Page/section reference

All pages of the attached assurance statement

(7.9.3.7) Relevant standard

Select all that apply

☑ ISAE3000

(7.9.3.8) Proportion of selected emissions categories verified (%)

100

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

100

Row 8

(7.9.3.1) Scope 3 category

Select all that apply

☑ Scope 3: Use of sold products

(7.9.3.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☑ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☑ Limited assurance

(7.9.3.5) Attach the statement

Thermo-Fisher-2025-26-FINAL-Assurance-statement-I_Issued_19052026.pdf

(7.9.3.6) Page/section reference

All pages of the attached assurance statement

(7.9.3.7) Relevant standard

Select all that apply

☑ ISAE3000

(7.9.3.8) Proportion of selected emissions categories verified (%)

100

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

100

Row 9

(7.9.3.1) Scope 3 category

Select all that apply

☑ Scope 3: End-of-life treatment of sold products

(7.9.3.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☑ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☑ Limited assurance

(7.9.3.5) Attach the statement

Thermo-Fisher-2025-26-FINAL-Assurance-statement-I_Issued_19052026.pdf

(7.9.3.6) Page/section reference

All pages of the attached assurance statement

(7.9.3.7) Relevant standard

Select all that apply

☑ ISAE3000

(7.9.3.8) Proportion of selected emissions categories verified (%)

100

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

100
[Add row]

(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Select from:
☑ Decreased

(7.10.2) Are your emissions performance calculations in 7.10 and 7.10.1 based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Select from:
☑ Market-based

(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.

Consolidated accounting group

(7.22.1) Scope 1 emissions (metric tons CO2e)

324463

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

429711

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

150583

(7.22.4) Please explain

Thermo Fisher reports emissions at the parent company level, inclusive of all subsidiaries. This breakdown helps the organization target actions to reduce emissions and provides stakeholders with a clearer understanding of emissions sources, risks, and opportunities throughout the business

All other entities

(7.22.1) Scope 1 emissions (metric tons CO2e)

0

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

0

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

0

(7.22.4) Please explain

Thermo Fisher reports emissions at the parent company level, inclusive of all subsidiaries. This breakdown helps the organization target actions to reduce emissions and provides stakeholders with a clearer understanding of emissions sources, risks, and opportunities throughout the business
[Fixed row]

(7.23) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?

Select from:
☑ No

(7.26) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period. [REDACTED]

(7.27) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

Row 1

(7.27.1) Allocation challenges

Select from:

☑ Other, please specify :Sharing of allocations to customers

(7.27.2) Please explain what would help you overcome these challenges

Thermo Fisher supports the standardization of emission allocation sharing. Currently no platform exists to share at scale (e.g., CDP data input is highly burdensome; EcoVadis does not allow for non-company level emission intensity allocation). Until such platform is available, Thermo Fisher will continue to provide allocations upon request via email.
[Add row]

(7.28) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

(7.28.1) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

Select from:

☑ Yes

(7.28.2) Describe how you plan to develop your capabilities

In 2024, we enhanced our economic intensity spend-based approach by incorporating the impact of lower carbon purchases for select goods and services. We continue to provide business-level breakout - enabling the identification of carbon hotspots across the full relationship. In 2025, we began to generate product carbon footprints at scale as an alternative means to provide carbon data to our customers.
[Fixed row]

(7.30) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	*Select from:* ☑ Yes
Consumption of purchased or acquired electricity	*Select from:* ☑ Yes
Consumption of purchased or acquired heat	*Select from:* ☑ Yes
Consumption of purchased or acquired steam	*Select from:* ☑ Yes
Consumption of purchased or acquired cooling	*Select from:* ☑ No
Generation of electricity, heat, steam, or cooling	*Select from:* ☑ Yes

[Fixed row]

(7.30.1) Report your organization’s energy consumption totals (excluding feedstocks) in MWh.

Consumption of fuel (excluding feedstock)

(7.30.1.1) Heating value

Select from:

☑ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

1497244

(7.30.1.5) Total (renewable + non-renewable) MWh

1497244.00

Consumption of purchased or acquired electricity

(7.30.1.2) MWh from renewable sources

815675

(7.30.1.3) MWh from non-renewable sources

482380

(7.30.1.4) MWh from non-renewable zero or near-zero emission sources

0

(7.30.1.5) Total (renewable + non-renewable) MWh

1298055.00

Consumption of purchased or acquired heat

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

20948

(7.30.1.5) Total (renewable + non-renewable) MWh

20948.00

Consumption of purchased or acquired steam

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

10472

(7.30.1.5) Total (renewable + non-renewable) MWh

10472.00

Consumption of self-generated non-fuel renewable energy

(7.30.1.2) MWh from renewable sources

18057

(7.30.1.5) Total (renewable + non-renewable) MWh

18057.00

Total energy consumption

(7.30.1.2) MWh from renewable sources

833732

(7.30.1.3) MWh from non-renewable sources

2011044

(7.30.1.4) MWh from non-renewable zero or near-zero emission sources

0

(7.30.1.5) Total (renewable + non-renewable) MWh

2844776.00
[Fixed row]

(7.30.15) Provide details on the electricity purchases that were accounted for at a zero or near-zero emission factor in the reporting year.

Row 1

(7.30.15.1) Country/area of electricity consumption

Select from:
☑ Canada

(7.30.15.2) Sourcing method

Select from:
☑ Financial (virtual) power purchase agreement (VPPA)

(7.30.15.3) Low-carbon technology type

Select from:
☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

682

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 2

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ United States of America

(7.30.15.2) Sourcing method

Select from:

☑ Financial (virtual) power purchase agreement (VPPA)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

338751

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 3

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ United States Minor Outlying Islands

(7.30.15.2) Sourcing method

Select from:

☑ Financial (virtual) power purchase agreement (VPPA)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

13716

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

(7.30.15.14) Comment

Row 4

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ United Kingdom

(7.30.15.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :Unknown mix

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

54256

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ United Kingdom

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 5

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Netherlands

(7.30.15.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :unknown mix

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

10991

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Netherlands

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

(7.30.15.14) Comment

Row 6

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Lithuania

(7.30.15.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :unknown mix

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

22141

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Lithuania

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 7

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Denmark

(7.30.15.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :Unknown mix

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

8620

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Denmark

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

(7.30.15.14) Comment

Row 8

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Italy

(7.30.15.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :Unknown mix

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

43948

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Italy

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 9

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Ireland

(7.30.15.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :Unknown mix

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

25999

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Ireland

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 10

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Belgium

(7.30.15.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :Unknown mix

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

4888

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Belgium

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 11

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Sweden

(7.30.15.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :Unknown mix

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

9531

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Sweden

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 12

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ United States of America

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

103586

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 13

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Brazil

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

103

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ I-REC [International]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Brazil

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 14

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ China

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Renewable electricity mix, please specify :solar & wind

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

50425

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GEC [China]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ China

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 15

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Finland

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

8827

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Finland

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 16

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ France

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

6885

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ France

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 17

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ France

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

393

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ France

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 18

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Italy

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

481

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Italy

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 19

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Norway

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

1998

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Norway

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 20

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ France

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

1342

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Italy

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 21

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Belgium

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

782

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Italy

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 22

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Czechia

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

17213

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Italy

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 23

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Netherlands

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

3956

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Italy

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 24

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Austria

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

23752

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Denmark

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 25

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Austria

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

7236

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Sweden

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 26

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Netherlands

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

13813

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Sweden

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 27

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Switzerland

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

6620

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Portugal

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 28

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Austria

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

2359

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Norway

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 29

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Switzerland

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

2319

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Norway

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 30

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Austria

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

728

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Finland

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 31

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Belgium

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

19

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Finland

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 32

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Switzerland

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

968

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Estonia

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 33

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Belgium

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

91

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Croatia

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 34

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Belgium

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

218

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Spain

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 35

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Germany

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

26466

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Austria

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

Row 36

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ Belgium

(7.30.15.2) Sourcing method

Select from:

☑ Unbundled procurement of energy attribute certificates (EACs)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

2062

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ GO [Europe]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ Austria

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

[Add row]

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Row 1

(7.45.1) Intensity figure

0.0000107

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

475046

(7.45.3) Metric denominator

Select from:
☑ unit total revenue

(7.45.4) Metric denominator: Unit total

44556000000

(7.45.5) Scope 2 figure used

Select from:
☑ Market-based

(7.45.6) % change from previous year

17

(7.45.7) Direction of change

Select from:
☑ Decreased

(7.45.8) Reasons for change

Select all that apply

☑ Change in renewable energy consumption

(7.45.9) Please explain

Our Scope 2 emissions presented a 37% reduction compared to 2025 as reflection of our investment in renewable electricity market based instruments
[Add row]

(7.53) Did you have an emissions target that was active in the reporting year?

Select all that apply

☑ Absolute target

(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

Row 1

(7.53.1.1) Target reference number

Select from:

☑ Abs 1

(7.53.1.2) Is this a science-based target?

Select from:

☑ Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

Net Zero Approval Letter.pdf

(7.53.1.4) Target ambition

Select from:

☑ 1.5°C aligned

(7.53.1.5) Date target was set

04/13/2023

(7.53.1.6) Target coverage

Select from:

☑ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☑ Methane (CH4)

☑ Nitrous oxide (N2O)

☑ Carbon dioxide (CO2)

☑ Perfluorocarbons (PFCs)

☑ Hydrofluorocarbons (HFCs)

☑ Sulphur hexafluoride (SF6)

☑ Nitrogen trifluoride (NF3)

(7.53.1.8) Scopes

Select all that apply

☑ Scope 1

☑ Scope 2

(7.53.1.9) Scope 2 accounting method

Select from:

☑ Market-based

(7.53.1.11) End date of base year

12/31/2018

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

305241

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

498317

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

0.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

803558.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

12/31/2050

(7.53.1.55) Targeted reduction from base year (%)

90

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

80355.800

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

324463

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

150583

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

475046.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☑ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

45.42

(7.53.1.82) Explain target coverage and identify any exclusions

This target, 90% reduction in Scope 1 and 2 greenhouse gas emissions by 2050 from a 2018 baseline, covers 100% of relevant Thermo Fisher emission sources using operational-control as the defined boundary. There are no exclusions.

(7.53.1.83) Target objective

This target was set to align with the SBTi Net-Zero Standard and the Paris Agreement, demonstrating Thermo Fisher's commitment to scientifically validated climate action. Thermo Fisher's mission is to enable our customers to make the world healthier, cleaner, and safer. This commitment holds our organization publicly accountable to our customers, employees, investors, and other key stakeholders.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☑ No

Row 2

(7.53.1.1) Target reference number

Select from:

☑ Abs 2

(7.53.1.2) Is this a science-based target?

Select from:

☑ Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

Net Zero Approval Letter.pdf

(7.53.1.4) Target ambition

Select from:

☑ 1.5°C aligned

(7.53.1.5) Date target was set

04/13/2023

(7.53.1.6) Target coverage

Select from:

☑ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☑ Methane (CH4)

☑ Nitrous oxide (N2O)

☑ Carbon dioxide (CO2)

☑ Perfluorocarbons (PFCs)

☑ Hydrofluorocarbons (HFCs)

☑ Sulphur hexafluoride (SF6)

☑ Nitrogen trifluoride (NF3)

(7.53.1.8) Scopes

Select all that apply

☑ Scope 3

(7.53.1.10) Scope 3 categories

Select all that apply

☑ Scope 3, Category 2 – Capital goods

☑ Scope 3, Category 6 – Business travel

☑ Scope 3, Category 7 – Employee commuting

☑ Scope 3, Category 11 – Use of sold products

☑ Scope 3, Category 8 - Upstream leased assets

☑ Scope 3, Category 1 – Purchased goods and services

☑ Scope 3, Category 5 – Waste generated in operations

☑ Scope 3, Category 12 – End-of-life treatment of sold products

☑ Scope 3, Category 4 – Upstream transportation and distribution

☑ Scope 3, Category 9 – Downstream transportation and distribution

☑ Scope 3, Category 3 – Fuel- and energy- related activities (not included in Scope 1 or 2)

(7.53.1.11) End date of base year

12/31/2021

(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

6444172

(7.53.1.15) Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

630115

(7.53.1.16) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

140639

(7.53.1.17) Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)

825809

(7.53.1.18) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)

54543

(7.53.1.19) Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)

25407

(7.53.1.20) Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)

104635

(7.53.1.21) Base year Scope 3, Category 8: Upstream leased assets emissions covered by target (metric tons CO2e)

0

(7.53.1.24) Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)

2082038

(7.53.1.25) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)

63091

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

10370449.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

10370449.000

(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

100

(7.53.1.36) Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

100

(7.53.1.37) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

100

(7.53.1.38) Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)

100

(7.53.1.39) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)

100

(7.53.1.40) Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)

100

(7.53.1.41) Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)

100

(7.53.1.42) Base year Scope 3, Category 8: Upstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)

100

(7.53.1.45) Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)

100

(7.53.1.46) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)

100

(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

12/31/2050

(7.53.1.55) Targeted reduction from base year (%)

90

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

1037044.900

(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

4750446

(7.53.1.60) Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

340880

(7.53.1.61) Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

95519

(7.53.1.62) Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

567117

(7.53.1.63) Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)

44535

(7.53.1.64) Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)

67218

(7.53.1.65) Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)

107607

(7.53.1.66) Scope 3, Category 8: Upstream leased assets emissions in reporting year covered by target (metric tons CO2e)

0

(7.53.1.69) Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)

1124641

(7.53.1.70) Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)

50184

(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

7148147.000

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

7148147.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☑ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

34.52

(7.53.1.82) Explain target coverage and identify any exclusions

This target, 90% reduction in Scope 3 greenhouse gas emissions by 2050 from a 2021 baseline, covers 100% of relevant Thermo Fisher emission sources using operational-control as the defined boundary. There are no exclusions.

(7.53.1.83) Target objective

This target was set to align with the SBTi Net-Zero Standard and the Paris Agreement, demonstrating Thermo Fisher's commitment to scientifically validated climate action. Thermo Fisher's mission is to enable our customers to make the world healthier, cleaner, and safer. This commitment holds our organization publicly accountable to our customers, employees, investors, and other key stakeholders.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☑ No

Row 3

(7.53.1.1) Target reference number

Select from:

☑ Abs 3

(7.53.1.2) Is this a science-based target?

Select from:

☑ Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

Net Zero Approval Letter.pdf

(7.53.1.4) Target ambition

Select from:

☑ 1.5°C aligned

(7.53.1.5) Date target was set

04/13/2023

(7.53.1.6) Target coverage

Select from:

☑ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☑ Methane (CH4)

☑ Nitrous oxide (N2O)

☑ Carbon dioxide (CO2)

☑ Perfluorocarbons (PFCs)

☑ Hydrofluorocarbons (HFCs)

☑ Sulphur hexafluoride (SF6)

(7.53.1.8) Scopes

Select all that apply

☑ Scope 1

☑ Scope 2

(7.53.1.9) Scope 2 accounting method

Select from:

☑ Market-based

(7.53.1.11) End date of base year

12/31/2018

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

305241

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

498317

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

0.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

803558.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

12/31/2030

(7.53.1.55) Targeted reduction from base year (%)

50.4

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

398564.768

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

324463

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

150583

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

475046.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☑ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

81.12

(7.53.1.82) Explain target coverage and identify any exclusions

This target, 50.4% reduction in Scope 1 and 2 greenhouse gas emissions by 2030 from a 2018 baseline, covers 100% of relevant Thermo Fisher emission sources using operational-control as the defined boundary. There are no exclusions.

(7.53.1.83) Target objective

This target was set to align with the SBTi Net-Zero Standard and the Paris Agreement, demonstrating Thermo Fisher's commitment to scientifically validated climate action. Thermo Fisher's mission is to enable our customers to make the world healthier, cleaner, and safer. This commitment holds our organization publicly accountable to our customers, employees, investors, and other key stakeholders.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☑ No

[Add row]

(7.54) Did you have any other climate-related targets that were active in the reporting year?

Select all that apply

☑ Targets to increase or maintain low-carbon energy consumption or production

☑ Net-zero targets

☑ Other climate-related targets

(7.54.1) Provide details of your targets to increase or maintain low-carbon energy consumption or production.

Row 1

(7.54.1.1) Target reference number

Select from:

☑ Low 1

(7.54.1.2) Date target was set

12/06/2023

(7.54.1.3) Target coverage

Select from:

☑ Organization-wide

(7.54.1.4) Target type: energy carrier

Select from:

☑ Electricity

(7.54.1.5) Target type: activity

Select from:

☑ Consumption

(7.54.1.6) Target type: energy source

Select from:

☑ Renewable energy source(s) only

(7.54.1.7) End date of base year

12/31/2023

(7.54.1.8) Consumption or production of selected energy carrier in base year (MWh)

458304

(7.54.1.9) % share of low-carbon or renewable energy in base year

36

(7.54.1.10) End date of target

12/31/2030

(7.54.1.11) % share of low-carbon or renewable energy at end date of target

80

(7.54.1.12) % share of low-carbon or renewable energy in reporting year

63

(7.54.1.13) % of target achieved relative to base year

61.36

(7.54.1.14) Target status in reporting year

Select from:

☑ Underway

(7.54.1.16) Is this target part of an emissions target?

This target is part of our net-zero strategy

(7.54.1.17) Is this target part of an overarching initiative?

Select all that apply

☑ Other, please specify :This target aligns with the Sustainable Markets Initiative (SMI) Health Systems Task Force joint supplier standards

(7.54.1.19) Explain target coverage and identify any exclusions

This target, 80% renewable electricity globally by 2030, covers our global operation network. There are no exclusions.

(7.54.1.20) Target objective

This target, of achieving 80% renewable electricity globally, accelerates our progress toward our Scope 1 and 2 near-term goal. In alignment with the Sustainable Markets Initiative (SMI) Health Systems Task Force joint supplier standards, this target demonstrates Thermo Fisher's commitment to a net-zero future and underscores our collaborative approach to addressing the climate.

(7.54.1.21) Plan for achieving target, and progress made to the end of the reporting year

This target is part of our net-zero strategy. Our plan calls for a transition away from fossil fuels, an acceleration of on-site solar energy sources and increased procurement of renewable electricity. Our approach is centered on the concept of additionality," directly supporting the development of new renewable energy sources. This focus will help us add renewable systems at our sites and leverage long-term power purchasing agreements (PPAs) with new wind and solar facilities. [Add row]

(7.54.2) Provide details of any other climate-related targets, including methane reduction targets.

Row 1

(7.54.2.1) Target reference number

Select from:

☑ Oth 1

(7.54.2.2) Date target was set

04/13/2023

(7.54.2.3) Target coverage

Select from:

☑ Organization-wide

(7.54.2.4) Target type: absolute or intensity

Select from:

☑ Absolute

(7.54.2.5) Target type: category & metric (target numerator if reporting an intensity target)

Engagement with suppliers

☑ Percentage of suppliers (by procurement spend) with a science-based target

(7.54.2.7) End date of base year

12/31/2021

(7.54.2.8) Figure or percentage in base year

6

(7.54.2.9) End date of target

12/31/2027

(7.54.2.10) Figure or percentage at end of date of target

90

(7.54.2.11) Figure or percentage in reporting year

46

(7.54.2.12) % of target achieved relative to base year

47.6190476190

(7.54.2.13) Target status in reporting year

Select from:
☑ Underway

(7.54.2.15) Is this target part of an emissions target?

Yes, this is our validated science-based near-term target for Scope 3 emissions.

(7.54.2.16) Is this target part of an overarching initiative?

Select all that apply

☑ Science Based targets initiative - approved other

(7.54.2.17) Science Based Targets initiative official validation letter

Net Zero Approval Letter.pdf

(7.54.2.18) Please explain target coverage and identify any exclusions

This target, 90% of suppliers, by spend, setting a science-based target by 2027 covers our purchasing of goods and services and transportation of those goods for the company. There are no exclusions.

(7.54.2.19) Target objective

This target was set to align with the SBTi Net-Zero Standard and the Paris Agreement, demonstrating Thermo Fisher's commitment to scientifically validated climate action. Thermo Fisher's mission is to enable our customers to make the world healthier, cleaner, and safer. This commitment holds our organization publicly accountable to our customers, employees, investors, and other key stakeholders.

(7.54.2.20) Plan for achieving target, and progress made to the end of the reporting year

We continue to focus on engaging with suppliers to accelerate our collective progress. This includes focused engagements and events like our Supplier Sustainability Summit, acquiring supplier-specific emission factors, collaborating on lower carbon materials and our target to have 90% of our suppliers, by spend,10 set science-based targets by 2027. At the end of 2025, 46% of our suppliers, by spend, had accomplished this, and an additional 13% committed to set a science-based target. Although progress toward the 90% threshold is constrained by current industry maturity, we continue to engage suppliers to improve readiness.
[Add row]

(7.54.3) Provide details of your net-zero target(s).

Row 1

(7.54.3.1) Target reference number

Select from:

☑ NZ1

(7.54.3.2) Date target was set

04/13/2023

(7.54.3.3) Target Coverage

Select from:

☑ Organization-wide

(7.54.3.4) Targets linked to this net zero target

Select all that apply

☑ Abs1

☑ Abs2

(7.54.3.5) End date of target for achieving net zero

12/31/2050

(7.54.3.6) Is this a science-based target?

Select from:

☑ Yes, and this target has been approved by the Science Based Targets initiative

(7.54.3.7) Science Based Targets initiative official validation letter

Net Zero Approval Letter.pdf

(7.54.3.8) Scopes

Select all that apply

☑ Scope 1

☑ Scope 2

☑ Scope 3

(7.54.3.9) Greenhouse gases covered by target

Select all that apply

☑ Methane (CH4)

☑ Nitrous oxide (N2O)

☑ Carbon dioxide (CO2)

☑ Perfluorocarbons (PFCs)

☑ Hydrofluorocarbons (HFCs)

☑ Sulphur hexafluoride (SF6)

☑ Nitrogen trifluoride (NF3)

(7.54.3.10) Explain target coverage and identify any exclusions

This target, net-zero emissions by 2050 covers 100% of Thermo Fisher Scientific's Scope 1, 2 and 3 emission sources using operational control as a boundary. There are no exclusions.

(7.54.3.11) Target objective

This target was set to align with the SBTi Net-Zero Standard and the Paris Agreement, demonstrating Thermo Fisher's commitment to scientifically validated climate action. Thermo Fisher's mission is to enable our customers to make the world healthier, cleaner, and safer. This commitment holds our organization publicly accountable to our customers, employees, investors, and other key stakeholders.

(7.54.3.12) Do you intend to neutralize any residual emissions with permanent carbon removals at the end of the target?

Select from:

☑ Yes

(7.54.3.13) Do you plan to mitigate emissions beyond your value chain?

Select from:

☑ No, and we do not plan to within the next two years

(7.54.3.14) Do you intend to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation?

Select all that apply

☑ Yes, we plan to purchase and cancel carbon credits for neutralization at the end of the target

(7.54.3.15) Planned milestones and/or near-term investments for neutralization at the end of the target

As neutralization of any unabated emissions (if any) with permanent carbon removals would not occur until our target year of 2050, our focus is on our near-term efforts on absolute reductions to drive emissions by at least 90%.

(7.54.3.17) Target status in reporting year

Select from:

☑ Underway

(7.54.3.19) Process for reviewing target

Our process for reviewing this goal includes an annual progress update. To determine progress toward this goal, the reporting year emissions are compared to the baseline year emissions.
[Add row]

(7.73) Are you providing product level data for your organization's goods or services?

Select from:

☑ Yes, I will provide data through the CDP questionnaire

(7.73.2) Complete the following table for the goods/services for which you want to provide data. [REDACTED]

(7.73.3) Complete the following table with data for lifecycle stages of your goods and/or services. [REDACTED]

(7.74) Do you classify any of your existing goods and/or services as low-carbon products?

Select from:

☑ Yes

(7.79) Has your organization retired any project-based carbon credits within the reporting year?

Select from:

☑ No

C9. Environmental performance - Water security

(9.1) Are there any exclusions from your disclosure of water-related data?

Select from:

☑ No

(9.2) Across all your operations, what proportion of the following water aspects are regularly measured and monitored?

Water withdrawals – total volumes

(9.2.1) % of sites/facilities/operations

Select from:

☑ 100%

(9.2.2) Frequency of measurement

Select from:

☑ Other, please specify :Measurement frequency varies per site.

(9.2.3) Method of measurement

We measure water withdrawals via utility invoices, site meters or estimations on a monthly basis

(9.2.4) Please explain

Water withdrawal is used to track improvements in site efficiency. We measure water withdrawals via utility invoices. 'Site' and 'operations' refer to all Thermo Fisher facility-uses, which include manufacturing, offices, warehouses, and laboratories.

Water withdrawals – volumes by source

(9.2.1) % of sites/facilities/operations

Select from:

☑ 100%

(9.2.2) Frequency of measurement

Select from:

☑ Other, please specify :Measurement frequency varies per site

(9.2.3) Method of measurement

We measure water withdrawals via utility invoices, site meters or estimations on a monthly basis

(9.2.4) Please explain

Water withdrawal is used to track improvements in site efficiency. We measure water withdrawals via utility invoices on a monthly basis and report data externally on an annual basis.

Water withdrawals quality

(9.2.1) % of sites/facilities/operations

Select from:

☑ Not relevant

(9.2.4) Please explain

Not relevant for our operations

Water discharges – total volumes

(9.2.1) % of sites/facilities/operations

Select from:

☑ 100%

(9.2.2) Frequency of measurement

Select from:

☑ Other, please specify :Measurement frequency varies per site

(9.2.3) Method of measurement

We measure water withdrawals via utility invoices, site meters or estimations on a monthly basis

(9.2.4) Please explain

We measure water discharges via utility invoices. 'Site' and 'operations' refer to all Thermo Fisher facility-uses, which include manufacturing, offices, warehouses, and laboratories.

Water discharges – volumes by destination

(9.2.1) % of sites/facilities/operations

Select from:

☑ 100%

(9.2.2) Frequency of measurement

Select from:

☑ Other, please specify :Measurement frequency varies per site

(9.2.3) Method of measurement

We measure water withdrawals via utility invoices, site meters or estimations on a monthly basis

(9.2.4) Please explain

We measure water discharges via utility invoices. 'Site' and 'operations' refer to all Thermo Fisher facility-uses, which include manufacturing, offices, warehouses, and laboratories.

Water discharges – volumes by treatment method

(9.2.1) % of sites/facilities/operations

Select from:

☑ Not monitored

(9.2.4) Please explain

Water discharges are monitored at a site level to comply with water discharge permits, but the data is not aggregated at the enterprise level for external reporting.

Water discharge quality – by standard effluent parameters

(9.2.1) % of sites/facilities/operations

Select from:

☑ 76-99

(9.2.3) Method of measurement

Water sampling and analysis. Frequency required by permits is commonly quarterly, but will vary based on local regulations.

(9.2.4) Please explain

Water sampling and analysis. Frequency required by permits is commonly quarterly, but will vary based on local regulations.

Water discharge quality – emissions to water (nitrates, phosphates, pesticides, and/or other priority substances)

(9.2.1) % of sites/facilities/operations

Select from:

☑ Not monitored

(9.2.4) Please explain

Water discharges are monitored at a site level to comply with water discharge permits, but the data is not aggregated at the enterprise level for external reporting.

Water discharge quality – temperature

(9.2.1) % of sites/facilities/operations

Select from:

☑ 100%

(9.2.3) Method of measurement

Water sampling and analysis. Frequency required by permits is commonly quarterly, but will vary based on local regulations.

(9.2.4) Please explain

Water discharge quality is measured at sites in accordance with applicable water discharge requirements and permits. Many of our sites are office or warehouse-based facilities that do not have these requirements and are excluded from consideration in the percentage

Water consumption – total volume

(9.2.1) % of sites/facilities/operations

Select from:

☑ 100%

(9.2.3) Method of measurement

We measure water consumption via withdrawal and discharge utility invoices, site meters, and/or estimations on a monthly basis.

(9.2.4) Please explain

We measure water withdrawals and discharges via utility invoices. 'Site' and 'operations' refer to all Thermo Fisher facility-uses, which include manufacturing, offices, warehouses, and laboratories.

Water recycled/reused

(9.2.1) % of sites/facilities/operations

Select from:

☑ 1-25

(9.2.2) Frequency of measurement

Select from:

☑ At least once a month

(9.2.3) Method of measurement

We measure water reuse/recycling via withdrawal utility invoices and onsite meters on a monthly basis.

(9.2.4) Please explain

We measure water withdrawals and discharges via utility invoices on a monthly basis and report data externally on an annual basis. 'Site' and 'operations' refer to all Thermo Fisher facility-uses, which include manufacturing, offices, warehouses, and laboratories.

The provision of fully-functioning, safely managed WASH services to all workers

(9.2.1) % of sites/facilities/operations

Select from:

☑ 100%

(9.2.2) Frequency of measurement

Select from:

☑ Continuously

(9.2.3) Method of measurement

Compliance with WASH practices is continuously monitored and measured to align with regulations.

(9.2.4) Please explain

In accordance with our Environmental, Health, and Safety Policy, all sites must comply with all applicable environmental, health and safety laws, regulations and other related standards we may adopt and endorse; implement sound environmental, health and safety management practices throughout our global organization, operations and activities; and operate in a manner that ensures a safe work environment. 'Site' and 'operations' refer to all Thermo Fisher facility-uses, which include manufacturing, offices, warehouses, service depots, and laboratories.
[Fixed row]

(9.2.2) What are the total volumes of water withdrawn, discharged, and consumed across all your operations, how do they compare to the previous reporting year, and how are they forecasted to change?

Total withdrawals

(9.2.2.1) Volume (megaliters)

26000

(9.2.2.2) Comparison with previous reporting year

Select from:
☑ Higher

(9.2.2.3) Primary reason for comparison with previous reporting year

Select from:
☑ Increase/decrease in business activity

Total discharges

(9.2.2.1) Volume (megaliters)

23000

(9.2.2.2) Comparison with previous reporting year

Select from:
☑ Higher

(9.2.2.3) Primary reason for comparison with previous reporting year

Select from:
☑ Increase/decrease in business activity

Total consumption

(9.2.2.1) Volume (megaliters)

4000

(9.2.2.2) Comparison with previous reporting year

Select from:
☑ Higher

(9.2.2.3) Primary reason for comparison with previous reporting year

Select from:
☑ Increase/decrease in business activity
[Fixed row]

(9.2.4) Indicate whether water is withdrawn from areas with water stress, provide the volume, how it compares with the previous reporting year, and how it is forecasted to change.

(9.2.4.1) Withdrawals are from areas with water stress

Select from:
☑ Yes

(9.2.4.2) Volume withdrawn from areas with water stress (megaliters)

580

(9.2.4.3) Comparison with previous reporting year

Select from:

☑ Higher

(9.2.4.4) Primary reason for comparison with previous reporting year

Select from:

☑ Increase/decrease in business activity

(9.2.4.7) % of total withdrawals that are withdrawn from areas with water stress

2.23

(9.2.4.8) Identification tool

Identification tool used

☑ WWF Water Risk Filter

(9.2.4.9) Please explain

To identify and manage water risks across our portfolio of sites, we used the World Wildlife Fund's Water Risk Filter tool. We conducted a high-level screening of basin-level water risks across Thermo Fisher sites.
[Fixed row]

(9.2.7) Provide total water withdrawal data by source.

Fresh surface water, including rainwater, water from wetlands, rivers, and lakes

(9.2.7.1) Relevance

Select from:

☑ Relevant

(9.2.7.2) Volume (megaliters)

12800

(9.2.7.3) Comparison with previous reporting year

Select from:

☑ About the same

(9.2.7.4) Primary reason for comparison with previous reporting year

Select from:

☑ Increase/decrease in business activity

(9.2.7.5) Please explain

The volume reported includes rainwater and fresh surface water withdrawal. Nearly all fresh surface water withdrawal is related to non-contact cooling. Changes in business activity are currently the primary driver for changes in our water withdrawal.

Brackish surface water/Seawater

(9.2.7.1) Relevance

Select from:

☑ Not relevant

(9.2.7.5) Please explain

Our business does not utilize brackish surface water or seawater for its operations.

Groundwater – renewable

(9.2.7.1) Relevance

Select from:
☑ Relevant

(9.2.7.2) Volume (megaliters)

1200

(9.2.7.3) Comparison with previous reporting year

Select from:
☑ About the same

(9.2.7.4) Primary reason for comparison with previous reporting year

Select from:
☑ Increase/decrease in business activity

(9.2.7.5) Please explain

The volume includes groundwater withdrawal. Changes in business activity are currently the primary driver for changes in our water withdrawal.

Groundwater – non-renewable

(9.2.7.1) Relevance

Select from:
☑ Not relevant

(9.2.7.5) Please explain

Our business does not utilize non-renewable groundwater.

Produced/Entrained water

(9.2.7.1) Relevance

Select from:

☑ Not relevant

(9.2.7.5) Please explain

Our business does not utilize produced/entrained water.

Third party sources

(9.2.7.1) Relevance

Select from:

☑ Relevant

(9.2.7.2) Volume (megaliters)

12300

(9.2.7.3) Comparison with previous reporting year

Select from:

☑ Higher

(9.2.7.4) Primary reason for comparison with previous reporting year

Select from:

☑ Increase/decrease in business activity

(9.2.7.5) Please explain

The volume includes municipal water withdrawal. Changes in business activity are currently the primary driver for changes in our water withdrawal.

[Fixed row]

(9.2.8) Provide total water discharge data by destination.

Fresh surface water

(9.2.8.1) Relevance

Select from:

☑ Relevant

(9.2.8.2) Volume (megaliters)

13600

(9.2.8.3) Comparison with previous reporting year

Select from:

☑ About the same

(9.2.8.4) Primary reason for comparison with previous reporting year

Select from:

☑ Increase/decrease in business activity

(9.2.8.5) Please explain

The volume includes fresh surface water discharge, which is mostly related to non-contact cooling. Changes in business activity are currently the primary driver for changes in our water discharges.

Brackish surface water/seawater

(9.2.8.1) Relevance

Select from:

☑ Not relevant

(9.2.8.5) Please explain

Our business does not utilize brackish surface water or seawater for its operations.

Groundwater

(9.2.8.1) Relevance

Select from:

☑ Relevant

(9.2.8.2) Volume (megaliters)

100

(9.2.8.3) Comparison with previous reporting year

Select from:

☑ Lower

(9.2.8.4) Primary reason for comparison with previous reporting year

Select from:

☑ Increase/decrease in business activity

(9.2.8.5) Please explain

The volume includes groundwater injection. Data collection improvements identified additional sites with groundwater discharge.

Third-party destinations

(9.2.8.1) Relevance

Select from:

☑ Relevant

(9.2.8.2) Volume (megaliters)

9100

(9.2.8.3) Comparison with previous reporting year

Select from:

☑ Higher

(9.2.8.4) Primary reason for comparison with previous reporting year

Select from:

☑ Increase/decrease in business activity

(9.2.8.5) Please explain

The volume includes municipal water discharge. Changes in business activity are currently the primary driver for changes in our water discharge.
[Fixed row]

(9.4) Could any of your facilities reported in 9.3.1 have an impact on a requesting CDP supply chain member?

Select from:

☑ No facilities were reported in 9.3.1

C13. Further information & sign off

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?

	Other environmental information included in your CDP response is verified and/or assured by a third party
	Select from: ☑ Yes

[Fixed row]

(13.1.1) Which data points within your CDP response are verified and/or assured by a third party, and which standards were used?

Row 1

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☑ Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Climate change

☑ Fuel consumption

☑ Renewable fuel consumption

☑ Energy attribute certificates (EACs)

☑ Renewable Electricity/Steam/Heat/Cooling generation

☑ Renewable Electricity/Steam/Heat/Cooling consumption

☑ Emissions breakdown by business division
☑ Electricity/Steam/Heat/Cooling consumption

(13.1.1.3) Verification/assurance standard

General standards
☑ ISAE 3000

(13.1.1.4) Further details of the third-party verification/assurance process

All pages of the attached INDEPENDENT LIMITED ASSURANCE STATEMENT from Bureau Veritas

(13.1.1.5) Attach verification/assurance evidence/report (optional)

Thermo-Fisher-2025-Assurance-statement-V6.0_Issued.pdf
[Add row]

(13.3) Provide the following information for the person that has signed off (approved) your CDP response.

(13.3.1) Job title

Global Sustainability Program Director

(13.3.2) Corresponding job category

Select from:
☑ Environment/Sustainability manager
[Fixed row]

(13.4) Please indicate your consent for CDP to share contact details with the Pacific Institute to support content for its Water Action Hub to facilitate collective action in priority basins.

Select from:

☑ No